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NEWS RELEASE

For Immediate Release

COMSTOCK RESOURCES, INC. REPORTS FOURTH QUARTER 2024 FINANCIAL AND OPERATING RESULTS

FRISCO, TEXAS, February 18, 2025 – Comstock Resources, Inc. ("Comstock" or the "Company") (NYSE: CRK) today reported financial and operating results for the quarter and year ended December 31, 2024.

Highlights of 2024's Fourth Quarter

- Natural gas and oil sales, including realized hedging gains, were \$336 million.
- Operating cash flow was \$223 million or \$0.76 per share.
- Adjusted EBITDAX for the quarter was \$252 million.
- Adjusted net income was \$46.3 million or \$0.16 per share for the quarter.
- Six successful wells were turned to sales in the Western Haynesville with an average daily initial production rate of 40 MMcf per well.
- Added over 64,000 net acres in the Western Haynesville, increasing total acreage in the play to 518,000 net acres.

Financial Results for the Three Months Ended December 31, 2024

Comstock produced 124.2 Bcfe in the fourth quarter as compared to 140.6 Bcfe in the fourth quarter of 2023. The lower production in the quarter was related to the decision to drop two operated rigs in early 2024 and to defer completion activity in the third quarter of 2024. Comstock's realized natural gas price for the fourth quarter of 2024 averaged \$2.32 per Mcf before hedging and \$2.70 per Mcf after hedging. Natural gas and oil sales in the fourth quarter of 2024 totaled \$336.1 million (including realized hedging gains of \$47.8 million). Operating cash flow (excluding changes in working capital) generated in the fourth quarter of 2024 was \$222.8 million, and the net loss for the fourth quarter was \$55.3 million or \$0.19 per share. Net loss in the quarter included a pre-tax \$126.9 million unrealized loss on hedging contracts held for natural gas price risk management. Excluding this item, adjusted net income for the fourth quarter of 2024 was \$46.3 million, or \$0.16 per share.

Comstock's production cost per Mcfe in the fourth quarter averaged \$0.72 per Mcfe, which was comprised of \$0.36 for gathering and transportation costs, \$0.25 for lease operating costs, \$0.06 for production and other taxes and \$0.05 for cash general and administrative expenses. Comstock's unhedged operating margin was 69% in the fourth quarter of 2024 and 73% after hedging.

Financial Results for the Year Ended December 31, 2024

Production in 2024 was 527.8 Bcfe as compared to 524.9 Bcfe in 2023. Natural gas and oil sales for the year ended December 31, 2024 totaled \$1.3 billion (including realized hedging gains of \$207.8 million). Operating cash flow (excluding changes in working capital) generated during the year was \$675.2 million, and the net loss was \$218.8 million or \$0.76 per share. The adjusted net loss excluding a pre-tax \$197.6 million unrealized loss on hedging contracts for the year ended December 31, 2024 was \$69.0 million or \$0.24 per share.

Comstock's production cost per Mcfe during the year ended December 31, 2024 averaged \$0.78 per Mcfe, which was comprised of \$0.37 for gathering and transportation costs, \$0.25 for lease operating costs, \$0.11 for production and other taxes and \$0.05 for cash general and administrative expenses. Comstock's unhedged operating margin was 61% during 2024 and 68% after hedging.

2024 Drilling Results

Comstock drilled 50 (42.9 net) operated horizontal Haynesville/Bossier shale wells in 2024, which had an average lateral length of 10,759 feet. Comstock also turned 48 (42.9 net) operated wells to sales in 2024, which had an average initial production rate of 26 MMcf per day.

Since its last operational update in October, Comstock turned an additional six (6.0 net) operated Western Haynesville/Bossier shale wells to sales as follows:

<u>Well</u>	<u>Vertical Depth (feet)</u>	<u>Completed Lateral (feet)</u>	<u>Initial Production Rate (MMcf per day)</u>
Hodges #1	16,705	11,405	39
Powell #1	18,081	9,758	42
Hogue #1	18,872	12,055	44
Deornellas A #1	18,975	10,884	42
Deornellas B #2	17,552	9,473	40
Miles #1	15,921	10,584	34

These wells had average initial daily production rates of 40 MMcf per day and average completed lateral lengths of 10,693 feet.

2024 Proved Oil and Gas Reserves

Comstock also announced that proved natural gas and oil reserves as of December 31, 2024 were estimated at 3.8 trillion cubic feet equivalent ("Tcfe") as compared to 4.9 Tcfe as of December 31, 2023. The reserve estimates were determined under SEC guidelines and were audited by the Company's independent reserve engineering firm. The 3.8 Tcfe of proved reserves at December 31, 2024 were substantially all natural gas, 73% developed and 98% operated by Comstock. The present value, using a 10% discount rate, of the future net cash flows before income taxes of the proved reserves (the "PV-10 Value"), was approximately \$1.6 billion using the Company's average first of month 2024 prices of \$1.84 per Mcf of natural gas and \$71.07 per barrel of oil. The natural gas and oil prices used in determining the December 31, 2024 proved reserve estimates were 23% lower for natural gas and 2% lower for oil as compared to prices used at December 31, 2023.

The very low natural gas prices used to determine proved reserves resulted in many of the Company's proved undeveloped locations being excluded from the year-end proved reserve estimates as they did not generate an adequate return at that natural gas price. Using NYMEX future market prices as of December 31, 2024 of \$3.26 per Mcf for natural gas and \$59.10 per barrel of oil, as adjusted for the Company's basis differentials, proved reserves would have been 7.0 Tcfe with a PV-10 value of \$5.7 billion.

The following table reflects the changes in the SEC and NYMEX proved reserve estimates since the end of 2023:

	<u>SEC</u>	<u>NYMEX</u>
	<i>(Bcfe)</i>	
Proved Reserves:		
Proved Reserves at December 31, 2023	4,943.5	6,654.4
Production	(527.8)	(528.0)
Extensions and discoveries	531.3	899.4
Divestitures	(2.4)	(3.0)
Revisions	(1,180.5)	(0.3)
Proved Reserves at December 31, 2024	<u>3,764.1</u>	<u>7,022.5</u>

Comstock replaced 101% of its 2024 production excluding revisions under SEC pricing and replaced 170% of its 2024 production under NYMEX pricing.

2025 Budget

In response to improved natural gas prices, the Company plans to increase the number of operating drilling rigs it is running from five to seven during 2025. Four of the rigs will be devoted to the Western Haynesville to continue to delineate the new play. As a result, Comstock plans to spend approximately \$1.0 billion to \$1.1 billion in 2025 on its development and exploration projects to drill 46 (40.3 net) operated horizontal wells and to turn 46 (39.7 net) operated wells to sales in 2025. Comstock expects to spend \$130 million to \$150 million on its Western Haynesville midstream system, which will be funded by its midstream partnership.

Earnings Call Information

Comstock has planned a conference call for 10:00 a.m. Central Time on February 19, 2025, to discuss the fourth quarter 2024 operational and financial results. Investors wishing to listen should visit the Company's website at www.comstockresources.com for a live webcast. Investors wishing to participate in the conference call telephonically will need to register at:

<https://register.vevent.com/register/BI6e0b4d6ba76e49049b0b8093ff4a87a6>

Upon registering to participate in the conference call, participants will receive the dial-in number and a personal PIN number to access the conference call. On the day of the call, please dial in at least 15 minutes in advance to ensure a timely connection to the call. The conference call will also be broadcast live in listen-only mode and can be accessed via the website URL: <https://edge.media-server.com/mmc/p/siuhk9j5>.

If you are unable to participate in the original conference call, a web replay will be available for twelve months beginning at 1:00 p.m. CT on February 19, 2025. The replay of the conference can be accessed using the webcast link: <https://edge.media-server.com/mmc/p/siuhk9j5>.

This press release may contain "forward-looking statements" as that term is defined in the Private Securities Litigation Reform Act of 1995. Such statements are based on management's current expectations and are subject to a number of factors and uncertainties which could cause actual results to differ materially from those described herein. Although the Company believes the expectations in such statements to be reasonable, there can be no assurance that such expectations will prove to be correct. Information concerning the assumptions, uncertainties and risks that may affect the actual results can be found in the Company's filings with the Securities and Exchange Commission ("SEC") available on the Company's website or the SEC's website at sec.gov.

Comstock Resources, Inc. is a leading independent natural gas producer with operations focused on the development of the Haynesville shale in North Louisiana and East Texas. The Company's stock is traded on the New York Stock Exchange under the symbol CRK.

COMSTOCK RESOURCES, INC.
CONSOLIDATED STATEMENTS OF OPERATIONS
(In thousands, except per share amounts)

	Three Months Ended December 31,		Year Ended December 31,	
	2024	2023	2024	2023
Revenues:				
Natural gas sales	\$ 287,626	\$ 348,385	\$ 1,043,886	\$ 1,259,450
Oil sales	672	1,050	3,597	5,161
Total natural gas and oil sales	288,298	349,435	1,047,483	1,264,611
Gas services	78,208	61,148	206,097	300,498
Total revenues	366,506	410,583	1,253,580	1,565,109
Operating expenses:				
Production and ad valorem taxes	7,707	31,912	57,437	91,803
Gathering and transportation	44,434	46,925	194,890	184,906
Lease operating	31,379	31,678	130,504	132,203
Exploration	—	—	—	1,775
Depreciation, depletion and amortization	202,116	185,558	795,397	607,908
Gas services	72,611	57,733	205,407	282,050
General and administrative	10,164	6,000	39,435	37,992
Loss (gain) on sale of assets	35	—	(875)	(125)
Total operating expenses	368,446	359,806	1,422,195	1,338,512
Operating income (loss)	(1,940)	50,777	(168,615)	226,597
Other income (expenses):				
Gain (loss) from derivative financial instruments	(79,022)	111,449	10,196	187,639
Other income	284	304	1,211	1,771
Interest expense	(54,616)	(47,936)	(210,621)	(169,018)
Total other income (expenses)	(133,354)	63,817	(199,214)	20,392
Income (loss) before income taxes	(135,294)	114,594	(367,829)	246,989
(Provision for) benefit from income taxes	79,981	(6,217)	149,075	(35,095)
Net income (loss)	(55,313)	108,377	(218,754)	211,894
Net income attributable to noncontrolling interest	(2,816)	(777)	(10,897)	(777)
Net income (loss) attributable to Comstock	<u>\$ (58,129)</u>	<u>\$ 107,600</u>	<u>\$ (229,651)</u>	<u>\$ 211,117</u>
Net income (loss) per share:				
Basic	<u>\$ (0.19)</u>	<u>\$ 0.39</u>	<u>\$ (0.76)</u>	<u>\$ 0.76</u>
Diluted	<u>\$ (0.19)</u>	<u>\$ 0.39</u>	<u>\$ (0.76)</u>	<u>\$ 0.76</u>
Weighted average shares outstanding:				
Basic	290,170	276,999	287,010	276,806
Diluted	290,170	276,999	287,010	276,806
Dividends per share	<u>\$ —</u>	<u>\$ 0.125</u>	<u>\$ —</u>	<u>\$ 0.500</u>

COMSTOCK RESOURCES, INC.
OPERATING RESULTS
(In thousands, except per unit amounts)

	Three Months Ended December 31,		Year Ended December 31,	
	2024	2023	2024	2023
Natural gas production (MMcf)	124,128	140,565	527,548	524,467
Oil production (Mbbls)	10	13	50	70
Total production (MMcfe)	124,185	140,649	527,847	524,890
Natural gas sales	\$ 287,626	\$ 348,385	\$ 1,043,886	\$ 1,259,450
Natural gas hedging settlements ⁽¹⁾	47,847	4,107	207,803	80,328
Total natural gas including hedging	335,473	352,492	1,251,689	1,339,778
Oil sales	672	1,050	3,597	5,161
Total natural gas and oil sales including hedging	\$ 336,145	\$ 353,542	\$ 1,255,286	\$ 1,344,939
Average natural gas price (per Mcf)	\$ 2.32	\$ 2.48	\$ 1.98	\$ 2.40
Average natural gas price including hedging (per Mcf)	\$ 2.70	\$ 2.51	\$ 2.37	\$ 2.55
Average oil price (per barrel)	\$ 67.20	\$ 80.77	\$ 71.94	\$ 73.73
Average price (per Mcfe)	\$ 2.32	\$ 2.48	\$ 1.98	\$ 2.41
Average price including hedging (per Mcfe)	\$ 2.71	\$ 2.51	\$ 2.38	\$ 2.56
Production and ad valorem taxes	\$ 7,707	\$ 31,912	\$ 57,437	\$ 91,803
Gathering and transportation	44,434	46,925	194,890	184,906
Lease operating	31,379	31,678	130,504	132,203
Cash general and administrative ⁽²⁾	6,282	3,141	24,174	28,125
Total production costs	\$ 89,802	\$ 113,656	\$ 407,005	\$ 437,037
Production and ad valorem taxes (per Mcfe)	\$ 0.06	\$ 0.23	\$ 0.11	\$ 0.18
Gathering and transportation (per Mcfe)	0.36	0.33	0.37	0.35
Lease operating (per Mcfe)	0.25	0.23	0.25	0.25
Cash general and administrative (per Mcfe)	0.05	0.02	0.05	0.05
Total production costs (per Mcfe)	\$ 0.72	\$ 0.81	\$ 0.78	\$ 0.83
Unhedged operating margin	69%	67%	61%	65%
Hedged operating margin	73%	68%	68%	68%
Gas services revenues	\$ 78,208	\$ 61,148	\$ 206,097	\$ 300,498
Gas services expenses	72,611	57,733	205,407	282,050
Gas services margin	\$ 5,597	\$ 3,415	\$ 690	\$ 18,448
Natural Gas and Oil Capital Expenditures:				
Unproved property acquisitions	\$ 18,448	\$ 21,907	\$ 106,386	\$ 98,553
Total natural gas and oil properties acquisitions	\$ 18,448	\$ 21,907	\$ 106,386	\$ 98,553
Exploration and Development:				
Development leasehold	\$ 1,308	\$ 8,818	\$ 13,461	\$ 27,905
Exploratory drilling and completion	134,779	65,079	354,557	244,129
Development drilling and completion	96,021	233,856	503,550	974,664
Other development costs	8,325	6,262	30,500	25,130
Total exploration and development capital expenditures	\$ 240,433	\$ 314,015	\$ 902,068	\$ 1,271,828

(1) Included in gain (loss) from derivative financial instruments in operating results.

(2) Excludes stock-based compensation.

COMSTOCK RESOURCES, INC.
NON-GAAP FINANCIAL MEASURES
(In thousands, except per share amounts)

	Three Months Ended		Year Ended	
	December 31,		December 31,	
	2024	2023	2024	2023
ADJUSTED NET INCOME (LOSS):				
Net income (loss)	\$ (55,313)	\$ 108,377	\$ (218,754)	\$ 211,894
Unrealized loss (gain) from derivative financial instruments	126,869	(107,342)	197,607	(107,311)
Exploration expense	—	—	—	1,775
Loss (gain) on sale of assets	35	—	(875)	(125)
Adjustment to income taxes	(25,333)	26,868	(46,981)	26,450
Adjusted net income (loss) ⁽¹⁾	<u>\$ 46,258</u>	<u>\$ 27,903</u>	<u>\$ (69,003)</u>	<u>\$ 132,683</u>
Adjusted net income (loss) per share ⁽²⁾	<u>\$ 0.16</u>	<u>\$ 0.10</u>	<u>\$ (0.24)</u>	<u>\$ 0.47</u>
Diluted shares outstanding	<u>292,983</u>	<u>276,999</u>	<u>287,010</u>	<u>276,806</u>
ADJUSTED EBITDAX:				
Net income (loss)	\$ (55,313)	\$ 108,377	\$ (218,754)	\$ 211,894
Interest expense	54,616	47,936	210,621	169,018
Income taxes	(79,981)	6,217	(149,075)	35,095
Depreciation, depletion, and amortization	202,116	185,558	795,397	607,908
Exploration	—	—	—	1,775
Unrealized loss (gain) from derivative financial instruments	126,869	(107,342)	197,607	(107,311)
Stock-based compensation	3,881	2,861	15,261	9,867
Loss (gain) on sale of assets	35	—	(875)	(125)
Total Adjusted EBITDAX ⁽³⁾	<u>\$ 252,223</u>	<u>\$ 243,607</u>	<u>\$ 850,182</u>	<u>\$ 928,121</u>

- (1) Adjusted net income (loss) is presented because of its acceptance by investors and by Comstock management as an indicator of the Company's profitability excluding, non-cash unrealized gains and losses on derivative financial instruments, gains and losses on sales of assets and other unusual items.
- (2) Adjusted net income (loss) per share is calculated to include the dilutive effects of unvested restricted stock pursuant to the two-class method and performance stock units and preferred stock pursuant to the treasury stock method.
- (3) Adjusted EBITDAX is presented in the earnings release because management believes that adjusted EBITDAX, which represents Comstock's results from operations before interest, income taxes, and certain non-cash items, including depreciation, depletion and amortization, unrealized (gain) loss from derivative financial instruments and exploration expense, is a common alternative measure of operating performance used by certain investors and financial analysts.

COMSTOCK RESOURCES, INC.
NON-GAAP FINANCIAL MEASURES
(In thousands)

	Three Months Ended		Year Ended	
	December 31,		December 31,	
	2024	2023	2024	2023
OPERATING CASH FLOW ⁽¹⁾:				
Net income (loss)	\$ (55,313)	\$ 108,377	\$ (218,754)	\$ 211,894
Reconciling items:				
Unrealized loss (gain) from derivative financial instruments	126,869	(107,342)	197,607	(107,311)
Deferred income taxes	(57,754)	15,423	(124,919)	44,301
Depreciation, depletion and amortization	202,116	185,558	795,397	607,908
Amortization of debt discount and issuance costs	2,957	1,984	11,476	7,964
Stock-based compensation	3,881	2,861	15,261	9,867
Loss (gain) on sale of assets	35	—	(875)	(125)
Operating cash flow	\$ 222,791	\$ 206,861	\$ 675,193	\$ 774,498
(Increase) decrease in accounts receivable	(18,989)	(16,626)	56,584	278,697
(Increase) decrease in other current assets	(22,144)	1,369	(22,893)	745
Increase (decrease) in accounts payable and other accrued expenses	85,395	36,603	(88,547)	(37,094)
Net cash provided by operating activities	<u>\$ 267,053</u>	<u>\$ 228,207</u>	<u>\$ 620,337</u>	<u>\$ 1,016,846</u>

	Three Months Ended		Year Ended	
	December 31,		December 31,	
	2024	2023	2024	2023
FREE CASH FLOW ⁽²⁾:				
Operating cash flow	\$ 222,791	\$ 206,861	\$ 675,193	\$ 774,498
Less:				
Exploration and development capital expenditures	(240,433)	(314,015)	(902,068)	(1,271,828)
Midstream capital expenditures	(38,638)	(14,098)	(85,377)	(35,694)
Other capital expenditures	(558)	(11)	(2,264)	(491)
Contributions from midstream partnership	24,500	24,000	60,500	24,000
Free cash deficit from operations	\$ (32,338)	\$ (97,263)	\$ (254,016)	\$ (509,515)
Acquisitions	(18,448)	(21,907)	(106,386)	(98,553)
Proceeds from divestitures	—	—	1,214	41,295
Free cash deficit after acquisition and divestiture activity	<u>\$ (50,786)</u>	<u>\$ (119,170)</u>	<u>\$ (359,188)</u>	<u>\$ (566,773)</u>

- (1) Operating cash flow is presented in the earnings release because management believes it to be useful to investors as a common alternative measure of cash flows which excludes changes to other working capital accounts.
- (2) Free cash flow from operations and free cash flow after acquisition and divestiture activity are presented in the earnings release because management believes them to be useful indicators of the Company's ability to internally fund acquisitions and debt maturities after exploration and development capital expenditures, midstream and other capital expenditures, proved and unproved property acquisitions, and proceeds from divestitures of natural gas and oil properties.

COMSTOCK RESOURCES, INC.
CONSOLIDATED BALANCE SHEETS
(In thousands)

	December 31,	December 31,
	2024	2023
ASSETS		
Cash and cash equivalents	\$ 6,799	\$ 16,669
Accounts receivable	174,846	231,430
Derivative financial instruments	4,865	126,775
Other current assets	97,524	86,619
Total current assets	284,034	461,493
Property and equipment, net	5,688,389	5,384,771
Goodwill	335,897	335,897
Operating lease right-of-use assets	73,777	71,462
	<u>\$ 6,382,097</u>	<u>\$ 6,253,623</u>
LIABILITIES AND STOCKHOLDERS' EQUITY		
Accounts payable	\$ 421,814	\$ 523,260
Accrued costs	146,173	134,466
Operating leases	35,927	23,765
Derivative financial instruments	8,940	—
Total current liabilities	612,854	681,491
Long-term debt	2,952,090	2,640,391
Deferred income taxes	345,116	470,035
Derivative financial instruments	66,757	—
Long-term operating leases	37,740	47,742
Asset retirement obligation	33,996	30,773
Total liabilities	4,048,553	3,870,432
Stockholders' Equity:		
Common stock	146,130	139,214
Additional paid-in capital	1,366,274	1,260,930
Accumulated earnings	728,619	958,270
Total stockholders' equity attributable to Comstock	2,241,023	2,358,414
Noncontrolling interest	92,521	24,777
Total stockholders' equity	<u>2,333,544</u>	<u>2,383,191</u>
	<u>\$ 6,382,097</u>	<u>\$ 6,253,623</u>